



MED
Power Board
MED Power Board
September 25, 2019, 9:30 am - 11:30 am
City Council Chambers

MINUTES and DOCUMENTS

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MINUTES

MED

Power Board

MED Power Board

Wednesday, September 25, 2019, 9:30 am - 11:30 am

City Council Chambers

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REGULAR MEETING OF THE BOARD OF MURFREESBORO ELECTRIC DEPARTMENT

August 28, 2019

The Board of Murfreesboro Electric Department (MED) met in regular session at 9:30 a.m., Wednesday, August 28, 2019, in the City Council Chambers at 111 West Vine Street, Murfreesboro, Tennessee.

Members Present: Rick Hardesty, Chair
Richard Stone
Irene Pitts-McDonald
Ross Bradley

Members Absent: Rick LaLance

Also, present were P.D. Mynatt, General Manager; Lori Williams, Secretary-Treasurer; and David Ives, Assistant City Attorney.

Other MED staff members present were Philip Lim, Gena Dix, John Florida, Brandon Allen, Daniel Burks, and Chris Barns. Also, present was William Warlick.

Mr. Hardesty called the meeting to order.

Mr. Stone made a MOTION to approve the minutes of the regular meeting held July 24, 2019. Ms. Pitts-McDonald SECONDED the motion. The motion was UNANIMOUSLY APPROVED with Mr. Bradley abstaining from the vote.

Ms. Williams presented information on July 2019-2018 financial reports. A list of July 2019 disbursements totaling \$13,409,025.13 and a list of uncollectible accounts for July 2019 in the amount of \$8,102.98 were presented for review. Additional information showing uncollectable accounts and payments on uncollectable accounts for July 2019 was presented.

In Safety and Loss Control Activities, Mr. Mynatt reported there have not been any safety and loss accidents for 2019. In addition, Mr. Mynatt reported MED's Safety Audit was performed on July 30, 2019 by Mr. Steve Powell, a Safety Auditor with Tennessee Valley Public Power Association and Distributors Insurance Company. His report stated, "Murfreesboro Electric Department's

overall approach to the safety of their employees and the public is commendable.” The only finding was an extension cord which was missing a ground prong on the plug.

Mr. Mynatt reported July 2019 material purchases under \$25,000 of \$327,223.52, purchases between \$25,000 and \$50,000 of \$70,057.00, and transformers purchased under the TVA contract of \$162,142.00.

Mr. Mynatt also reported the September 2019 total monthly fuel cost will be 1.503 cents per kilowatt-hour for standard service customers, 1.389 cents per kilowatt-hour for large manufacturing customers, and 1.384 cents per kilowatt-hour for large general service customers. The overall system average fuel rate for September is approximately 18% lower than the three-year average September FCA primarily due to higher expectations for hydro generation and lower gas rates.

In the General Manager’s Report, Mr. Mynatt reported an update on the electrical issues that were occurring in the Cason Lane and St. Andrews Drive area. TVA installed power quality meters on the transformers at Salem Elementary and another transformer within the neighborhood. The problem was a faulty capacitor bank which has been replaced.

Mr. Mynatt reported that Osmose contractors have restored 38 of the 42 poles. The remaining four poles were not restorable due to underground interference round and below the poles. Work orders have been created to replace these four poles.

Mr. Mynatt reported that Tennessee Valley Authority has expanded their New Homes program to include an additional \$100.00 to all-electric home if they install an electric vehicle plug.

Mr. Mynatt reported that MED staff participated in the Meet Murfreesboro event at MTSU.

Mr. Mynatt reported the most recent video is “The Anatomy of an Outage”. The video talks about what is involved in restoring power after an outage has occurred.

Ms. Dix reported that there were no pay adjustments this month and MED has one job opening - IT Tech Intern. She also reported Justin Stallings had

resigned from his position of Engineering Technician. Staff will be posting this position internally and externally.

Mr. Lim presented the list of City Projects. There were no new projects added this month.

On the Fiber Committee, Mr. Barns reported that the installation of fiber has been installed to 23 of 31 buildings. The fiber has been pulled into 15 of the buildings. The project is expected to be completed by the end of the year.

Mr. Mynatt presented a Budget Amendment requested by the City to transfer \$500,000 for professional services for legal, accounting and financial advice and guidance related to future transactions involving MED. These funds would be transferred from the \$2,000,000 Contingency for Storms and Unanticipated Growth to Administrative and General Services. It is the Board's understanding that a material change to the Budget is to be presented to the City Council for approval. The Board recommended that this Budget Amendment be presented and approved by City Council before the Board approved the amendment. Also, the Board was unclear of the use of funds and requested additional information. Mr. Stone made a MOTION for MED staff to present the Budget Amendment to City Council for approval. Ms. Pitts-McDonald SECONDED the motion. The motion was UNANIMOUSLY APPROVED.

Mr. Whitaker presented a recommendation for the replacement of a 40' material handling bucket truck which was included in the FY2020 budget. Mr. Stone made a MOTION to approve the purchase from ALTEC Industries, Inc. for a purchase price of \$161,642.00 quoted through NJPA (Sourcewell) Cooperative Purchasing Program. Mr. Bradley SECONDED the motion. The motion was UNANIMOUSLY APPROVED.

Mr. Whitaker presented a recommendation to amend the contract with Asplundh Tree Expert Company. The contract called for an initial three-year period with an option of two one-year extensions. The initial three-year contract with expire on November 14, 2019. Due to hardship in the current labor and equipment market conditions to retain skilled and qualified personnel, Asplundh presented a request to amend the contact to help handle the hardship. MED staff along with

the City's attorney staff have reviewed and evaluated Asplundh's request and are recommending amending the current contract for the last and final term from November 14, 2019 to November 14, 2020 including a 4.5% increase in labor and 2% increase in equipment from the year three contract amounts. Mr. Stone made a MOTION to amend the Asplundh Tree Expert Company contract agreement for the last and final term with a 4.5% labor and 2% equipment rate increase effective November 14, 2019. Mr. Bradley SECONDED the motion. The motion was UNANIMOUSLY APPROVED.

In New Business, Mr. Mynatt presented information to the Board regarding the Employee Heat Pump Loan program. Mr. Mynatt recommended to the Board to approve the cancellation of the non-interest 0% financing of heat pump loans offered to MED employees in the past and authorize the CFO to remedy the situation by moving any current 0% heat pump loans to the official TVA program at 7% interest going forward, or employees may elect to pay off their balances. Mr. Bradley made a MOTION to comply with Tennessee Valley Authority's directive to terminate the program and move all loans to the 7% interest rate as of October 1, 2019. Ms. Pitts-McDonald SECONDED the motion. The motion was UNANIMOUSLY APPROVED.

Mr. Bradley made a MOTION to adjourn the meeting. Mr. Stone SECONDED the motion. The motion was UNANIMOUSLY APPROVED.

Secretary-Treasurer

Chair

Approved_____

**MURFREESBORO ELECTRIC DEPARTMENT
COMPARATIVE BALANCE SHEET**

ASSETS AND OTHER DEBITS	AUGUST	AUGUST	Increase/(Decrease)	
	2019	2018	Amount	Percent
UTILITY PLANT				
Electric Plant	227,664,300	220,709,429	6,954,871	3.15%
Less Depreciation	73,327,957	66,361,757	6,966,200	10.50%
Total	154,336,343	154,347,672	(11,329)	-0.01%
Unamortized Acquisition Adj.	851,144	1,061,006	(209,862)	-19.78%
Total Plant - net	155,187,487	155,408,678	(221,191)	-0.14%
OTHER PROPERTY & INVESTMENTS				
Sinking Funds	98,769	99,063	(294)	-0.30%
Other Special Funds	679,163	677,806	1,357	0.20%
Total	777,932	776,869	1,063	0.14%
CURRENT AND ACCRUED ASSETS				
Cash & Temporary Cash Investments	44,926,140	63,303,156	(18,377,016)	-29.03%
Accounts Receivable	15,652,092	15,138,365	513,727	3.39%
Materials and Supplies	2,363,945	2,163,271	200,674	9.28%
Prepayments	1,838,179	1,795,478	42,701	2.38%
Other Current Assets	4,668,303	4,871,661	(203,358)	-4.17%
Total	69,448,659	87,271,931	(17,823,272)	-20.42%
DEFERRED DEBITS				
Debt Expense	0	0	0	0.00%
Clearing Accounts	1,024	2,831	(1,807)	-63.83%
Receivables-Conservation Loans	1,811,638	1,967,450	(155,812)	-7.92%
Other Deferred Debits	1,706,504	2,037,805	(331,301)	-16.26%
Total	3,519,166	4,008,086	(488,920)	-12.20%
TOTAL ASSETS & OTHER DEBITS	228,933,244	247,465,564	(18,532,320)	-7.49%
LIABILITIES AND OTHER CREDITS	AUGUST	AUGUST	Increase/(Decrease)	
	2019	2018	Amount	Percent
EARNINGS REINVESTED IN SYSTEM				
Beginning of Year	187,969,082	180,086,085	7,882,997	4.38%
Current Year to Date	2,651,376	3,080,612	(429,236)	-13.93%
Total	190,620,458	183,166,697	7,453,761	4.07%
LONG -TERM DEBT				
Bonds and Other Long -Term Debt	4,167,000	5,282,000	(1,115,000)	-21.11%
Debt Premium and Discount	21,000	33,000	(12,000)	-36.36%
Total	4,188,000	5,315,000	(1,127,000)	-21.20%
OTHER NON-CURRENT LIABILITIES				
Post Retirement Benefits	9,996,804	12,161,569	(2,164,765)	-17.80%
Conservation Loans - TVA	1,857,540	2,052,560	(195,020)	-9.50%
Total	11,854,344	14,214,129	(2,359,785)	-16.60%
CURRENT & ACCRUED LIABILITIES				
Accounts Payable	7,669,461	29,301,231	(21,631,770)	-73.83%
Customer Deposits	10,317,371	9,968,413	348,958	3.50%
Interest Accrued	6,212	9,025	(2,813)	-31.17%
Other Current Liabilities	2,169,494	2,174,350	(4,856)	-0.22%
Total	20,162,538	41,453,019	(21,290,481)	-51.36%
OTHER DEFERRED CREDITS	2,107,904	3,316,719	(1,208,815)	-36.45%
TOTAL LIABILITIES & OTHER CREDITS	228,933,244	247,465,564	(18,532,320)	-7.49%

**MURFREESBORO ELECTRIC DEPARTMENT
COMPARATIVE REVENUE AND EXPENSE STATEMENT**

	AUGUST 2019	AUGUST 2018	Increase(Decrease)		FYTD 2020	FYTD 2019	Increase(Decrease)	
			Amount	Percent			Amount	Percent
OPERATING REVENUE								
Electric Sales Revenue	18,477,743	17,858,236	619,507	3.47%	35,700,330	35,082,157	618,173	1.76%
Revenue from Late Payments	94,613	103,045	(8,432)	-8.18%	184,829	201,467	(16,638)	-8.26%
Misc. Service Revenue	208,740	210,575	(1,835)	-0.87%	391,820	400,435	(8,615)	-2.15%
Rent from Electric Property	105,062	71,726	33,336	46.48%	179,373	143,512	35,861	24.99%
Other Electric Revenue	0	0	0	0.00%	0	0	0	0.00%
Total Operating Revenue	18,886,158	18,243,582	642,576	3.52%	36,456,352	35,827,571	628,781	1.76%
PURCHASED POWER								
	14,814,750	14,181,607	633,143	4.46%	29,642,464	28,523,608	1,118,856	3.92%
OPERATING EXPENSE								
Distribution Expense	174,240	211,646	(37,406)	-17.67%	417,433	440,866	(23,433)	-5.32%
Customer Accounts Expense	169,729	185,444	(15,715)	-8.47%	335,415	379,520	(44,105)	-11.62%
Customer Service & Info. Expense	15,493	13,192	2,301	17.44%	35,282	26,209	9,073	34.62%
Sales Expense	18,971	28,988	(10,017)	-34.56%	45,646	53,562	(7,916)	-14.78%
Administrative & General Expense	384,056	406,337	(22,281)	-5.48%	802,879	834,697	(31,818)	-3.81%
Total Operating Expense	762,489	845,607	(83,118)	-9.83%	1,636,655	1,734,854	(98,199)	-5.66%
MAINTENANCE EXPENSE								
Distribution Expense	214,237	215,174	(937)	-0.44%	414,890	331,464	83,426	25.17%
Administrative & General Expense	27,780	52,485	(24,705)	-47.07%	59,890	78,686	(18,796)	-23.89%
Total Maintenance Expense	242,017	267,659	(25,642)	-9.58%	474,780	410,150	64,630	15.76%
OTHER OPERATING EXPENSE								
Depreciation Expense	748,246	648,362	99,884	15.41%	1,495,657	1,278,344	217,313	17.00%
Amortization of Acquisition Adj.	16,720	20,587	(3,867)	-18.78%	33,440	41,175	(7,735)	-18.79%
Taxes and Tax Equivalents	358,620	372,187	(13,567)	-3.65%	722,893	760,317	(37,424)	-4.92%
Total Other Operating Expense	1,123,586	1,041,136	82,450	7.92%	2,251,990	2,079,836	172,154	8.28%
TOTAL OPER EXP & PURCH PWR	16,942,842	16,336,009	606,833	3.71%	34,005,889	32,748,448	1,257,441	3.84%
INCOME								
Operating Income	1,943,316	1,907,573	35,743	1.87%	2,450,463	3,079,123	(628,660)	-20.42%
Other Income	104,434	10,642	93,792	881.34%	216,278	20,609	195,669	949.43%
Total Income	2,047,750	1,918,215	129,535	6.75%	2,666,741	3,099,732	(432,991)	-13.97%
Miscellaneous Income Deductions	0	750	(750)	-100.00%	500	750	(250)	-33.33%
Net Income Before Debt Exp	2,047,750	1,917,465	130,285	6.79%	2,666,241	3,098,982	(432,741)	-13.96%
DEBT EXPENSE								
Interest on Long Term Debt	8,128	11,324	(3,196)	-28.22%	15,559	19,070	(3,511)	-18.41%
Other Interest Expense	49	45	4	8.89%	96	90	6	6.67%
Amortization of Debt Discount & Exp.	605	605	0	0.00%	1,210	1,210	0	0.00%
Amortization of Premium on Debt.	(1,000)	(1,000)	0	0.00%	(2,000)	(2,000)	0	0.00%
Total Debt Expense	7,782	10,974	(3,192)	-29.09%	14,865	18,370	(3,505)	-19.08%
NET INCOME	2,039,968	1,906,491	133,477	7.00%	2,651,376	3,080,612	(429,236)	-13.93%

MURFREESBORO ELECTRIC DEPARTMENT

STATISTICAL DATA

	AUGUST 2019	AUGUST 2018	INCREASE (DECREASE) AMOUNT PERCENT	
KWH PURCHASED	189,162,348	182,987,744	6,174,604	3.37%
KWH SOLD/USED	188,615,831	180,644,685	7,971,146	4.41%
COST PER KWH PURCHASED (CENTS)	7.84	7.75	0.09	1.16%

	FYTD 2020	FYTD 2019	INCREASE (DECREASE) AMOUNT PERCENT	
KWH PURCHASED	377,215,282	368,577,877	8,637,405	2.34%
KWH SOLD/USED	366,370,043	360,680,309	5,689,734	1.58%
COST PER KWH PURCHASED (CENTS)	7.86	7.74	0.12	1.55%

CUSTOMER DATA

	AUGUST 2019	AUGUST 2018	INCREASE (DECREASE) AMOUNT PERCENT	
RESIDENTIAL	59,784	57,533	2,251	3.91%
LESS THAN 50 KW	6,336	6,271	65	1.04%
GREATER THAN 50 KW	1,021	1,054	(33)	-3.13%
STREET AND ATHLETIC	153	147	6	4.08%
TOTAL CUSTOMERS	67,294	65,005	2,289	3.52%

FINANCIAL RATIOS

	AUGUST 2019	AUGUST 2018
CURRENT RATIO	3.44	2.11
ACID TEST	3.00	1.89
DEBT TO EQUITY RATIO	0.027	0.034

	AUGUST 2019	AUGUST 2018	FYTD 2020	FYTD 2019
OPERATING RATIO	83.77%	83.84%	87.11%	85.60%
NET INCOME(CENTS) / \$ OF REVENUE	10.81	10.45	7.28	8.60

DISBURSEMENTS & ACH TRANSFERS
AUGUST 2019

VENDOR	DATE	AMOUNT	DESCRIPTION
MED - Deposit Refund Account	8/1/2019	\$31,640.45	Transfer Funds
MED - Payroll	8/9/2019	\$223,749.52	Employee Direct Deposit
MED - Payroll	8/9/2019	\$515.70	Transfer Funds to Flexible Reimbursement Account
MED - Deposit Refund Account	8/9/2019	\$27,383.09	Transfer Funds
MED - Deposit Refund Account	8/14/2019	\$20,572.94	Transfer Funds
MED - Sinking Fund	8/19/2019	\$32,904.18	Transfer Funds
MED - Deposit Refund Account	8/21/2019	\$15,496.17	Transfer Funds
MED - Payroll	8/23/2019	\$205,912.28	Employee Direct Deposit
MED - Payroll	8/23/2019	\$515.70	Transfer Funds to Flexible Reimbursement Account
MED - Deposit Refund Account	8/29/2019	\$37,214.73	Transfer Funds
Check Register		\$22,702,285.15	
Total		\$23,298,189.91	

**Bad Debt Analysis
For Fiscal Year 2020**

	Uncollectable Accounts	Payments Collected	Net Expense
July 2019	8,102.98	(7,142.17)	960.81
Aug 2019	9,067.09	(4,764.97)	4,302.12
Sept 2019			0.00
Oct 2019			0.00
Nov 2019			0.00
Dec 2019			0.00
Jan 2020			0.00
Feb 2020			0.00
March 2020			0.00
April 2020			0.00
May 2020			0.00
June 2020			0.00
Totals	\$17,170.07	(\$11,907.14)	\$5,262.93

	Sales	Bad Debt to Sales
July 2019	17,222,587.03	0.0056%
Aug 2019	18,477,742.88	0.0233%
Sept 2019		
Oct 2019		
Nov 2019		
Dec 2019		
Jan 2020		
Feb 2020		
March 2020		
April 2020		
May 2020		
June 2020		
Totals	\$35,700,329.91	0.0147%



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MEMORANDUM

TO: MED Power Board
FROM: Diane Simpkins, Director of Purchasing
DATE: Wednesday September 18, 2019
RE: Material Purchases

PURCHASES UNDER \$25,000: \$ 280,403.00

PURCHASES BETWEEN \$25,000 - \$50,000:

PURCHASE ORDER #	VENDOR	ITEM	QUANTITY		AMOUNT
23516	Aclara	CRU, w/MIRA (for Pitts Ln sub)	1	\$	24,130.00
		OMU (for Pitts Ln sub)	1	\$	19,860.00
23493	United Structural	install 8 steel piers (LDK sub)	1	\$	9,950.00
		install 26 steel piers (Blackman sub)	1	\$	29,950.00

Over 25 total \$ 83,890.00

TRANSFORMER PURCHASES FROM BLANKET:

PURCHASE ORDER #	VENDOR	ITEM	QUANTITY		AMOUNT
23517	DECO	50 kva csp pole mount	9	\$	10,800.00
23515	GRESKO	50 kva csp pole mount	6	\$	7,560.00
23513	Border States	25 kva 1 ph pad mount	10	\$	12,570.00
		50 kva 1 ph pad mount	15	\$	21,405.00
23505	Ermco	25 kva csp pole mount	15	\$	12,360.00
		50 kva csp pole mount	25	\$	29,825.00

Transformer total \$ 94,520.00

GRAND TOTAL \$ 458,813.00

NO ITEMS FOR BORAD APPROVAL THIS MONTH

For Internal Use Only – Not For Distribution to Media

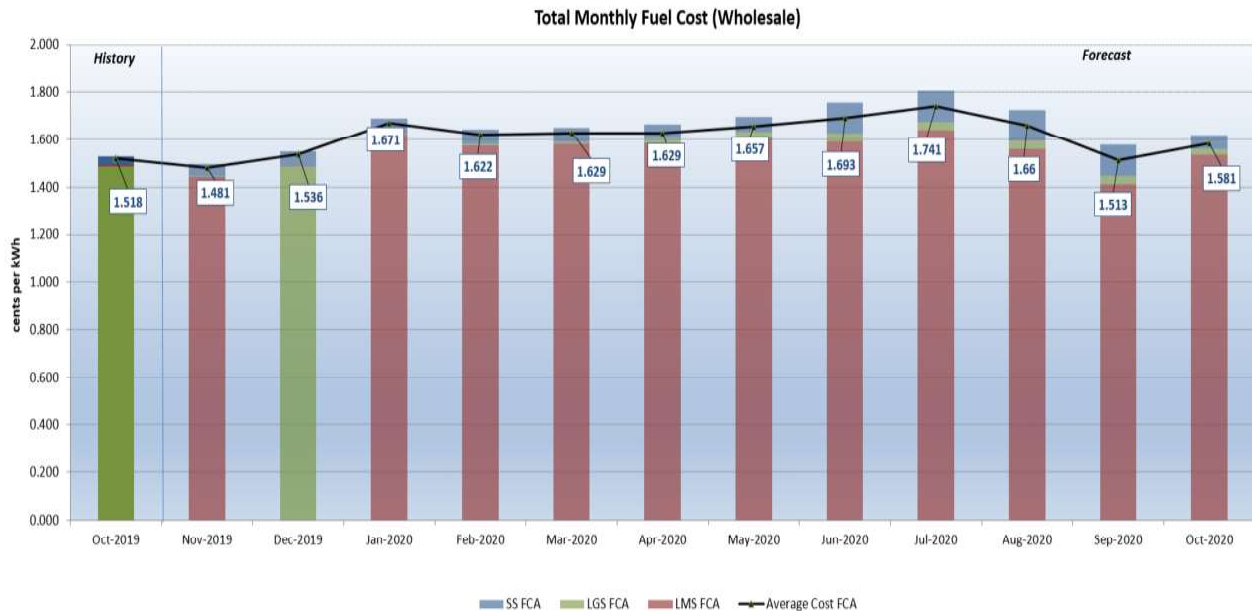
Total Monthly Fuel Cost Communication – October 2019

Total Monthly Fuel Cost – October 2019

The total monthly fuel cost for October 2019 will be 1.528 cents per kWh for Standard Service customers, 1.494 cents per kWh for Large Manufacturing customers, and 1.486 cents per kWh for Large General Service customers.

The overall system average fuel rate for October is approximately 17% lower than the three-year average October FCA. The decline is primarily due to a deferred account rate credit resulting from lower actual fuel costs in the fourth quarter and expectations for lower purchased power rates.

Total Monthly Fuel Cost Forecast: October 2019 to October 2020



	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	mar-2020	apr-2020	may-2020	jun-2020	jul-2020	aug-2020	sep-2020	Oct-2020
LMS FCA	1.494	1.442	1.488	1.622	1.575	1.582	1.583	1.610	1.592	1.640	1.559	1.412	1.534
LGS FCA	1.486	1.446	1.487	1.625	1.581	1.588	1.605	1.634	1.627	1.676	1.595	1.448	1.558
SS FCA	1.528	1.493	1.550	1.686	1.637	1.644	1.644	1.672	1.721	1.770	1.689	1.542	1.596

The monthly fuel cost forecast represents current expectations and operational conditions and is subject to change at any time. Actual fuel cost amounts in future months are subject to considerable risks and could vary widely from the current forecast.



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September 25, 2019

Members of the Power Board:

I. The following items have been prepared for your **INFORMATION**.

POSITIONS FILLED SINCE LAST BOARD MEETING:

TITLE	NEW/REPLACE	FILLED BY
-------	-------------	-----------

POSITIONS BUDGETED OR OPEN FOR FY 2020:

TITLE	NEW/REPLACE	STATUS
Accountant	New – carryover budget	on hold
Accounting Summer College Intern	New	on hold
Customer Service Representative	Replace David Galland 1.10.18	on hold
CSR	Replace Norma Autry 5.22.19/R	promoted Marti Garber 5.20.19
Cashier	Replace Marti Garber 5.20.19	<u>Using Temp Agency – Melissa Barco 5.30.19</u>
Dispatch Center Manager	New	on hold
Dispatcher (3)	New	on hold
Electrical Engineer	Replace Jimmy Nguyen 7.19.18	hired Autumn Ferree on 7.8.19
Engineering Technician	New – carryover budget	on hold
Engineering Technician	Replace Justin Stallings 8.30.19	interviewing 6 candidates
Engineering – College Interns (3)	New	hired one – Isaac Brunner 6.3.19-8.2.19
GIS Technician	New	on hold
IT Systems Administrator	Replace Marc Peek in Oct. 2018	on hold
IT Systems Analyst	Replace Lisa Knight 11.26.18	on hold
IT Technician	New	on hold
IT Technician/Administrator	(Combined 2 positions)	posted
IT Tech Intern	Replace Peyton Ball 4.26.19	on hold
Operations Engineer	New	on hold
Operations Engineer Manager	Replace Marc Peek 6.4.19	on hold
P/T HR Coordinator, College Intern	New	on hold
Serviceman/Lineman (Second Shift)	Replace Alan Ayers, 4.19.19/R	transferred Lance Jones 4.29.19
Serviceman/Lineman	Replace Lance Jones 4.29.19	promoted Brandon Allen 6.10.19
Truck Driver (Second Shift)	Replace Rick Taylor 8.2.19/R	transferred Renita Haley 8.5.19
Truck Driver (First Shift)	Replace Renita Haley 8.5.19	on hold

POSITIONS CHANGED YTD:

TITLE	STATUS/REASON
None	

Respectfully presented,

Gena S. Dix

Gena S. Dix
Director of Human Resources



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September 25, 2019

Members of the Power Board: INFORMATION

- I. As items for your information, regarding the following employee compensation or position changes:

Compensation Changes this Month:

- Michael Gross should be moving to the 4th Period (4th Year) Apprentice Lineman at \$37.38 per hour on 10/5/19.

Presented by:

A handwritten signature in black ink that reads "P.D. Mynatt".

P.D. Mynatt
General Manager

A handwritten signature in black ink that reads "Gena S. Dix".

Gena S. Dix
Director of Human Resources

City Projects - 9/16/2019

Primary	Street	Amount of Aid to Construction	Status	Status Notes	Additional Notes
Dejarnette Lane Airport Project	Dejarnette Ln.	\$276,100.00	MED Construction	500 Cu energized. Overhead line removed.	Aid to Construction Paid. Streetlights in MED construction
Jones Blvd	Ridgely Rd to W Northfield Blvd	Design Not Finalized.	Preliminary design.		Waiting on SEC Inc. for finalized roadway plans.
Mcknight Park Maintenance Building	Memorial and Dejarnette	\$1,475.00	Project Comeplete.		Single Phase
Northfield Blvd Phase 1	Northfield Blvd		Contractor construction.	Contractor installing primary conduits.	Design Finalized.
Old Fort Park Maintenance Building	Old Fort Park	\$1,600.00	Design complete.	Waiting on aid to construction.	As of right now single phase
Perlino Drive Bridge	Perlino Dr.	No Aid to Construction	Project Complete.		
Rucker Ln	Rucker Ln	No Aid to Construction	Design complete.		Waiting on road project to begin.
Airport Terminal	Airport Rd.	\$30,000.00	Contractor construction.	Waiting on aid to construction.	Two Poles set and existing vaults replaced.
Medical Center Pkwy - LED Streetlights	Medical Center Pkwy	No Aid to Construction	MED Construction	Installed from Memorial Blvd. to Honeylocust Ln.	
Fire Station 11	Blaze Dr.	\$6,000.00	Contractor construction.	Waiting on aid to construction.	Two temporaries energized
Siegel Park	Cherry Ln.		Preliminary design.		

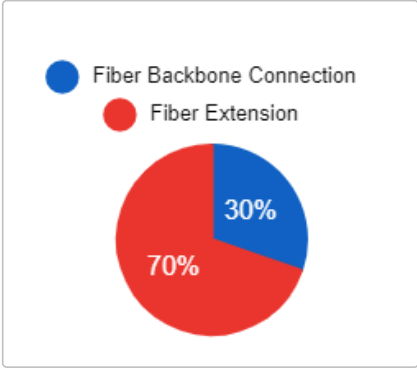
Fiber Summary - Power Board

	Primary	Street Address	MED WO#	MED WO# Project Cost	Outside Fiber Installed	Inside Fiber Installed	Inside Splicing Complete	Outside Splicing Complete
1	Barfield Park	697 Veterans Pkwy	118727	\$5,830.64	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2	Cannonsburgh Village	312 S Front St	118675	\$10,399.12	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3	City Hall	111 W Vine St	118767	\$76,792.40	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4	City Training	W Main St	119447	n/a	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5	Fire Administration	NW Broad St	118767	n/a	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6	Fire Station 10	2563 Veterans Pkwy	118683	\$8,670.31	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7	Fire Station 2	2880 Runnymede Dr	118832	\$8,382.20	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8	Fire Station 3	1511 Mercury Blvd	120122	\$33,881.88	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9	Fire Station 8	1730 E Northfield Blvd	118838	\$404.74	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10	Fire Station 9	802 Cason Ln	118795	\$3,787.68	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
11	McFadden Community Center	211 Bridge Ave	119445	\$23,775.31	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12	MWRD Administration	NW Broad St	118767	n/a	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13	MWRD Engineering Annex	NW Broad St	118767	n/a	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14	MWRD Mill St Water Tower	405 Mill St	119351	\$17,069.60	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15	MWRD Operations & Maintenance	1725 S Church St	119277	\$6,659.25	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16	MWRD Stoney Meadow Water Tower	2003 Stoney Meadow Dr	118799	\$26,905.43	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17	MWRD Water Plant	5528 Sam Jared Dr	118791	\$11,295.14	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18	Patterson Park	521 Mercury Blvd	118852	\$28,050.76	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19	Police Headquarters - Greenland Drive	Greenland Drive	118751	\$21,702.16	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20	Police Headquarters - N Highland Ave	N Highland Ave	120482	\$950.84	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21	Police Precinct	520 E Castle St	118818	\$1,846.16	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22	Police Special Operations Unit	906 Industrial Drive	119360	\$6,114.25	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23	Rutherford County Sheriff's Office	Molloy Lane	119448	\$0.00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
24	St. Claire Senior Center	St. Claire St	119472	\$26.20	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
25	Street Department	620 W Main St	119447	\$17,662.85	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
26	West Tower Site	Blaze Drive	118839	\$7,540.05	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



\$311,916.33
Total Project Cost

33
Active Projects



26
Under Construction

0
Project Complete



Construction Report



Completed Report